Natural Gas Pipeline Company of America / Trailblazer Pipeline 2006 Customer Meeting

September 20th
St. Andrews Country Club
West Chicago, IL
2006 Customer Meeting

- Welcome
- Corporate Overview
- Pipeline Management
- Supply and Market Growth
- Panel Discussion
  - Storage Development
- Business Development Projects
Corporate Update

Steve Kean
Chief Operating Officer
Forward Looking Statements

This presentation contains forward looking statements, including these, within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Exchange Act of 1934, as amended. Forward looking statements are not guarantees of performance. They involve risks, uncertainties and assumptions. The future results and securities values of Kinder Morgan Inc., Kinder Morgan Energy Partners, L.P. and Kinder Morgan Management, LLC (collectively known as “Kinder Morgan”) may differ materially from those expressed in the forward-looking statements contained throughout this presentation and in documents filed with the SEC. Many of the factors that will determine these results and values are beyond Kinder Morgan’s ability to control or predict. These statements are necessarily based upon various assumptions involving judgments with respect to the future, including, among others, the ability to achieve synergies and revenue growth; national, international, regional and local economic, competitive and regulatory conditions and developments; technological developments; capital markets conditions; inflation rates; interest rates; the political and economic stability of oil producing nations; energy markets; weather conditions; environmental conditions; business and regulatory or legal decisions; the pace of deregulation of retail natural gas and electricity and certain agricultural products; the timing and success of business development efforts; terrorism; and other uncertainties. You are cautioned not to put undue reliance on any forward-looking statement.

In connection with the proposed Merger involving Kinder Morgan, Inc. (the “Company”), the Company will file a proxy statement with the Securities and Exchange Commission (the "SEC"). INVESTORS AND SECURITY HOLDERS ARE ADVISED TO READ THE PROXY STATEMENT WHEN IT BECOMES AVAILABLE BECAUSE IT WILL CONTAIN IMPORTANT INFORMATION ABOUT THE MERGER AND THE PARTIES TO THE MERGER. Investors and security holders may obtain a free copy of the proxy statement (when available) and other relevant documents filed with the SEC from the SEC’s website at http://www.sec.gov. The Company’s security holders and other interested parties will also be able to obtain, without charge, a copy of the proxy statement and other relevant documents (when available) by directing a request by mail or telephone to Investor Relations, Kinder Morgan, Inc., 500 Dallas Street, Suite 1000, Houston, Texas 77002, telephone (713) 369-9490, or from the Company’s website, www.kindermorgan.com.

The Company and its directors, executive officers and other members of its management and employees may be deemed to be participants in the solicitation of proxies from the Company’s shareholders with respect to the Merger. Information about the Company’s directors and executive officers and their ownership of the Company’s common stock is set forth in the proxy statement for the Company’s 2006 Annual Meeting of Shareholders, which was filed with the SEC on April 3, 2006. Shareholders and investors may obtain additional information regarding the interests of the Company and its directors and executive officers in the Merger, which may be different than those of the Company’s shareholders generally, by reading the proxy statement and other relevant documents regarding the Merger, which will be filed with the SEC.
KM Overview
Kinder Morgan Assets

6

KM Headquarters

Terased Gas (KMI)
Petroleum Pipelines (KMI)
Petroleum Pipelines Terminals (KMI)

Co2 Pipelines (KMP)
Co2 Oil Fields (KMP)

Retail Gas Distribution (KMI)

Retail Gas Distribution (KMI)

Natural Gas Pipelines (KMI-KMP)
Natural Gas Storage (KMI-KMP)
Natural Gas Processing (KMI-KMP)

Indicates number of facilities in area

Central Florida

Plantation

Cypress

Sacroc

Wink

Claytonville

KM Tejas

KMTP

Wink

Northern

TransColorado

Trans Mountain

Corridor

Cochin

North

Platte

KMIGT
Vision: Where We’re Going

**Trend**
- Growing Rockies Natural Gas Production
- Increased Supply of LNG on Gulf Coast
- Canadian Oilsands
- Increased Use of Heavy Crude
- Growing Coal Imports
- High Oil Prices – Leading to Demand for Enhanced Oil Recovery
- Natural Gas Price Volatility
- Demographic Growth in West and Southeast U.S.
- Increased Petroleum Products Imports
- Increased Ethanol Demand

**KM Opportunity**
- Rockies Express
- Kinder Morgan Louisiana Pipeline
- Trans Mountain, Corridor pipeline expansions, Edmonton terminal
- Petcoke handling – Gulf Coast, Canada
- Pier 9, Shipyard River terminal expansions
- McElmo Dome, Doe Canyon CO₂ source field expansions, Cortez CO₂ pipeline expansion
- Sayre, North Lansing, Dayton storage expansions
- East Line, CALNEV expansions
- New York, Houston terminal expansions
- Storage expansions at Houston, Philadelphia Natural gas supply to ethanol plants thru KMIGT, NGPL, Retail
Corporate Update

- Terasen
- Divestiture of U.S. Retail Business
- Oilsands
Corporate Update: Terasen Operations

- Terasen Gas
- KM Canada
  - Trans Mountain Pipeline
  - Corridor Pipeline
  - Express/Platte Pipeline
Terasen Gas

- 892K customers
- Serve 95% of BC customers
- 27K miles of pipeline
- Third largest gas utility in Canada
- Largest natural gas utility in the Pacific Northwest
- C$2.9B rate base
- C$275M EBIT (2005)
• Operator of 3 Oil Pipelines
• Sole Pipeline from Alberta to West Coast
• Express is primary line to PADD IV
• Platte serves large PADD II market
Corporate Update: Divestiture of U.S. Retail Operations

- **Transaction:**
  - Assets: U.S./Mexican LDCs, ~260,000 customers
  - Buyer: GE Financial
  - Price: $710M plus wc
  - Close: anticipated in 1Q 2007

- **Rationale:**
  - Attractive price, ~11x EBITDA
  - Small footprint
  - Provides platform for GE
Corporate Update: The Canadian Oilsands Opportunity

- Over $125 billion in announced oilsands projects by producers over the next 10 years
  - Production projected to almost triple 2005-2015
- Restricting factors:
  - Heavy-oil refining capacity
  - Takeaway pipeline capacity
- Implications for U.S. Natural Gas Market
  - Oilsands producers to become heavy users of natural gas
Canadian Oilsands: Supply

**Canadian Crude Production by Type (a)**

- Oilsands
- Pentanes/Condensate
- Conventional Heavy
- Conventional Light/Med

**Oilsands ~10% CAGR ’05-’15**

**1 MMBbl/d**

**2.7 MMBbl/d**

**World Oil & Bitumen Reserves – Top 10 (b)**

- **Venezuela**: 345 billion barrels
- **Canada**: 315 billion barrels
- **Saudi Arabia**: 270 billion barrels
- **Russia**: 130 billion barrels
- **Iraq**: 115 billion barrels
- **UAE**: 100 billion barrels
- **Kuwait**: 100 billion barrels
- **Iran**: 93 billion barrels
- **USA**: 40 billion barrels
- **Libya**: 32 billion barrels

**Production Costs: Mining (c)**

- **Mining**
- **Upgrading**
- **Refining**

**Total Operating & Upgrade:**

- **Cdn $22-26/Bbl**
- **US $19-22/Bbl**

**Price = 30-40% below WTI**

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All amounts in U.S. dollars unless otherwise noted.

(b) Source: NEB 2003 study “Canada’s Energy Future, Scenarios for Supply and Demand to 2025”. Note: Total discovered recoverable reserves of crude and bitumen (Saudi values are proven reserves, implying higher degree of certainty).
(c) Source: DBRS October 2005 industry study “The Canadian Oil Sands”.

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Canadian Oilsands: Takeaway Capacity (PADDs II & IV Have the Most Access to Canada)

Major Canadian Oilsands Takeaway into the U.S.

Note: Pipeline paths not drawn according to precise geographic location, but by general regional direction.
Canadian Oilsands: KM Canada Opportunity - Trans Mountain Expansions

- TMX1 – C$595 million ⇒ additional 75 MBbl/d
  - Pump Station Expansion, C$230 million, 35 MBbl/d, in-svc by April 2007
  - Anchor Loop, C$365 million, 40 MBbl/d, in-svc at end of 2008
- TMX2 – Loop between Valemont & Kamloops and back to Edmonton, C$900 million, 100 MBbl/d by 2010
- TMX3 – Loop between Kamloops & Lower Mainland, C$900 million, 300 MBbl/d by 2011
- TMX North – Line between Valemont & Kitimat, C$2.0 billion, 400 MBbl/d
Canadian Oilsands: Implications for U.S. Gas Markets

- Oilsands producers will become heavy users of natural gas…

![Estimated Natural Gas consumption in Alberta Oil Sand Projects](chart.png)
Canadian Oilsands: Implications for U.S. Gas Markets

• but Oilsands use only one factor in supply / demand balance
  • LNG
  • New Pipeline Infrastructure
    • MacKenzie Delta
    • Alaska?
Pipeline Management

Ray Miller
VP Pipeline Management
Pipeline Management

- Spring/Summer 2006 Review
- Winter 2006/07 Expectations
- Summer 2007 First Look
- Gas Quality Topics
- Contact Lists
Spring/Summer 2006 Review

June-August 2006 Statewide Ranks
National Climatic Data Center/NESDIS/NOAA

Temperature
1 = Coldest
112 = Warmest

June-August 2004 Statewide Ranks
National Climatic Data Center/NESDIS/NOAA

Statewide Ranks June - August 2005
National Climatic Data Center/NESDIS/NOAA

Temperature
1 = Coldest
111 = Warmest

Temperature
1 = Coldest
110 = Warmest
Spring/Summer 2006 Review

- Transport Summary
  - Amarillo Line was highly utilized
  - Cross Haul Line was highly utilized
  - Gulf Coast Line fluctuated with market demand
  - Louisiana Line was highly utilized
  - Increased South Texas and TexOk deliveries
  - Increased Permian deliveries
  - Trailblazer was highly utilized
Spring/Summer 2006 Review

- **Storage Summary**
  - Storage has been unpredictable
  - Strong price spreads to future months
  - Market volatility and weather sensitivity
  - Aquifers on target
  - Finally… injections in September
Spring/Summer 2006 Review

Using Field (non-aquifer) to keep Market (aquifer) on target

Example Only
Spring/Summer 2006 Review

Monthly Injections/Withdrawals

BCF

2004

2005

2006

(est) Sep
(est) Oct
Spring/Summer 2006 Review

Approximate Storage Balances on Nov 1st

BCF

Field
Market

Spring/Summer 2006 Review

- Major 2006 Projects Completed
  - HP replacement/expansion and automation at Station 155
  - HP expansion at Station 801
  - Piping modifications at Station 154
  - Piping modifications at Station 303
  - Supply additions near Station 304
  - Supply addition at Station 802
  - Major unit repair at Station 602
  - Automation replacement at Station 198
  - Automation replacement at Station 106

- Integrity 2006 Projects Completed
  - GC projects between Stations 302 and 308
  - Amarillo projects between Stations 199 and 113
  - Chicago area projects on Volo and Crawford systems
  - OE #2 line project near Station 154
Spring/Summer 2006 Review

- **Major 2006 Projects Underway**
  - Electric system upgrades at Station 302 (Oct)
  - New HP installation at Columbus Junction storage (Oct)
  - HP replacement and piping changes at Sayre storage (Sep/Oct)
  - Piping modifications at Station 304
  - New HP at Station 803
  - Replace HP at Station 199
  - Upgrade HP at Station 110
  - HP replacement at Columbus Junction storage
  - Supply additions on Trailblazer
  - Class location regulation installation near Station 306

- **Integrity 2006 Projects Underway**
  - GC project near Station 310
  - Amarillo project from between Station 112 and Station 192
  - Chicago area project on Howard Street system
Spring/Summer 2006 Review

- **Major 2006 Projects Planned**
  - Permian line lowering near Station 169 (Sep)
  - Meter station replacement at N. Lansing storage (Oct/Nov)
  - Piping modifications at Station 342 (Sep)
  - Loop construction at N. Lansing storage
  - Supply additions in on GC system near Carthage
  - Replace HP at Station 300

- **Integrity 2006 Projects Planned**
  - Class location pipe replacement between Station 302 and 343 (Nov)
  - Piping modifications at Station 199 (Sep)
  - Piping modifications at Amarillo Mississippi River crossing (Oct)
  - Class location regulation installation near Station 302 (Oct/Nov)
Spring/Summer 2006 Review

Filtration is Important!
Spring/Summer 2006 Review

Running a Gauge Pig
Spring/Summer 2006 Review

Storage work continues
Spring/Summer 2006 Review

New HP Installations
Winter 2006/07 Expectations

- Transport Expectations
  - Expect Amarillo Line to be highly utilized
  - Expect Cross Haul Line to be highly utilized
  - Expect Gulf Coast Line to swing with market demand
  - Expect Louisiana Line to be highly utilized
  - LNG Influence?
  - Expect Trailblazer system to be highly utilized
Winter 2006/07 Expectations

- **Storage Expectations**
  - Price influence
    - Market volatility continuing
  - Weather influence
    - No consensus on weather patterns
  - Reduced weekend/holiday demand
Summer 2007 First Look

- Major Projects Planned
  - HP expansion 346, 342, 343 and 302
  - KMIP project work
  - Replace HP at Station 310
  - Replace HP at Station 196
  - Replace HP at Loudon storage
  - Replace HP at Herscher storage
  - Champaign lateral expansion project work
  - Amarillo interconnect with NNG in Iowa

- Integrity Projects Planned
  - GC from Station 311 to Station 113
  - Amarillo project from Station 110 to Station 113
  - Amarillo project from Station 196 - Station 107
  - Louisiana project from Station 302 to Station 343
  - Chicago area project on Volo system
  - Chicago area project on Cal #2 system
Summer 2007 First Look

Compression / HP
Major Investment
Summer 2007 First Look

**Natural**
Apr 07, 1 month, Reroute GC #1, #2, & #3 lines crossing US 59 in, Marion County Texas
Apr 07, 1 day, Cleaning pig runs, La Line #1, Station 343 to Station 342
Apr 07, 1 day, Station 155 annual ESD test and electrical circuit maintenance
Apr 07, 1 day, Cleaning pig runs La Line #2, Station 343 to Station 342
Apr 07, 1 day, Station 112 annual ESD test and electrical circuit maintenance
May 07, 1 day, Station 346 annual ESD test and electrical circuit maintenance
May 07, 2 day, Station 343 annual ESD test and electrical circuit maintenance

**Trailblazer**
Feb 06, 2 day, Cleaning pig runs from Rockport to Station 601
Mar 07, 2 day, Station 601 annual ESD test and electrical circuit maintenance unit #1
Mar 07, 2 day, Electrical circuit maintenance unit #2
Apr 07, 5 day, Change out turbine package on unit #2

**Horizon**
No work scheduled at this time

**Canyon Creek Compression**
No work scheduled at this time

As posted on KM EBB 09/06/06
Gas Quality Topics

- Natural RP01-503
  - 05 hearing to establish “safe harbor” dew point
  - Favorable decision by Administrative Law Judge
  - FERC has not acted on Natural’s tariff language

- Natural’s objectives have not changed
  - Gas Quality acceptable for safe and reliable operation
  - Gas Quality acceptable to downstream end use markets

- Industry Progress
  - NGC white papers’ acceptance
  - Working with downstream LDCs on Tariff specs
  - NAESB progress
NGPL 2006 Contact List

Gas Control
24 hr 713-369-9400
Emer  800-733-2490
Pager 888-792-2669

Trennis Curry
713-369-9378
Cell 713-819-4577

John Heath
713-369-9348
Cell 713-823-6927

Danny Ivy
713-369-9311
Cell 713-829-2761

Ray Miller
713-369-9330
Cell 713-206-8338

Trans and Stor Services
Paul Haas
713-369-3243
Cell 713-829-0462

Gene Nowak
713-369-9329
Cell 713-252-9759

Rick Clark
713-369-9340
Cell 713-252-9759

TASS Hotline
24 hr 713-369-9683

Dart Help Line
24 hr 800-258-3278

Field Operations
Joe Mclaughlin - N. Region
630-691-3802
Cell 630-269-3006

Bob Montgomery - W. Region
806-379-2041 Ext 225
Cell 806-679-0320

Dennis Wamsley - S. Region
713-369-9502  Ext: 220
Cell 713-206-7889

Dee Bennett – Chicago Area
815-725-1405
Pager 888-372-6198
Cell 815-693-0517

Account Services
Dave Weeks
630-691-3616
Cell 630-399-1193

Donette Bisett
713-369-9316
Cell 713-724-6445

Mark Kissel
630-691-3641
Cell 630-269-1663

Donette Bisett
713-369-9329
Cell 713-252-9759

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713-369-9502  Ext: 220
Cell 713-206-7889

Dee Bennett – Chicago Area
815-725-1405
Pager 888-372-6198
Cell 815-693-0517

Dwayne Burton
713-369-9356
Cell 281-414-2137
Supply and Market Growth

Mark Kissel
VP Business Management
New Supply
Mid-2006 vs. 2003

Midcontinent Zone Increase
Receipt Capacity: 1,669 MMcf/d
Avg. Daily Receipts: 389 MMcf/d

Texok Zone Increase
Receipt Capacity: 2,560 MMcf/d
Avg. Daily Receipts: 459 MMcf/d
Market Growth

Direct Connect Power Plant Throughput

<table>
<thead>
<tr>
<th>Delivery Zone</th>
<th>2004 (Bcf)</th>
<th>CDDs</th>
<th>2005 (Bcf)</th>
<th>CDDs</th>
<th>2006 (YTD) (Bcf)</th>
<th>CDDs</th>
<th>Normal CDDs</th>
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<tbody>
<tr>
<td>Market</td>
<td>2.3</td>
<td>615</td>
<td>12.1</td>
<td>1,166</td>
<td>9.5</td>
<td>880</td>
<td>830</td>
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<tr>
<td>Midcontinent</td>
<td>6.3</td>
<td>2,653</td>
<td>13.6</td>
<td>3,120</td>
<td>8.9</td>
<td>2,788</td>
<td>2,568</td>
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<tr>
<td>Texok</td>
<td>83.0</td>
<td>3,297</td>
<td>72.2</td>
<td>3,292</td>
<td>56.8</td>
<td>2,489</td>
<td>2,893</td>
</tr>
<tr>
<td>TOTAL</td>
<td>91.5</td>
<td>6,565</td>
<td>97.9</td>
<td>7,578</td>
<td>75.2</td>
<td>6,157</td>
<td>6,291</td>
</tr>
</tbody>
</table>

Cooling Degree Days based on Chicago for the Market Zone, Dallas for the Midcontinent Zone and Houston for the Texok Zone

Ethanol Plants

<table>
<thead>
<tr>
<th>State</th>
<th>Number of Probable Plants</th>
<th>Annual Usage (Bcf)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Nebraska</td>
<td>6</td>
<td>19.0</td>
</tr>
<tr>
<td>Iowa</td>
<td>2</td>
<td>4.7</td>
</tr>
<tr>
<td>Illinois</td>
<td>6</td>
<td>14.7</td>
</tr>
<tr>
<td></td>
<td>14</td>
<td>38.4</td>
</tr>
</tbody>
</table>
Increased Utilization of System

Average Daily Throughput (Dth/d)

2002 2003 2004 2005

- Amarillo Sys. @ Sta. 109 (upstream of Harper, IA)
- La Line Deliv in Seg. 23 & 24
- Gulf Coast Sys. @ Sta. 307
Increase usage of Gulf Coast System during peak periods

Gulf Coast Utilization on days during December with 42 HDD’s at Chicago O’Hare.
Available Capacity Commencing September 2006

(As posted on NGPL Segment Capacity Grid, 9/14/06)

Amarillo System (Seg 14)
- Sold Out

Amarillo System (Segment 11 – 13)
- Long Term starting Apr 07 – 27,407 Dth/d

Permian System (Segment 7)
- Long Term starting Sept 06 – 124,475 Dth/d

Seg 9 Backhaul Capacity
- Long Term starting
  - Sept 06 – 103,000 Dth/d
  - Sept 06 Only – 121,000 Dth/d
  - Oct 06 – 221,000 Dth/d
  - April thru Oct 2007 – 103,000 Dth/d
  - April thru Oct 2008 – 143,000 Dth/d

Crosshaul - Seg 15 (from seg 6,5,2)
- Sold Out

Gulf Coast System
- Seg 27 – 28
  - Long Term – Sold Out
    - Sept 06 Only – 162,052 Dth/d
    - Oct 06 Only – 112,442 Dth/d
    - March 07 Only – 70,000 Dth/d

TexOk/Arkoma – Segments 16 & 17
- Sold Out

Louisiana Leg (Segments 25, 23, & 24)
- Sold Out

South Texas (seg 18)
- Long Term starting Sept 06 – 3,840 Dth/d

South Texas (seg 20 & 22)
- Long Term starting Sept 06 - 43,962 Dth/d
Panel Discussion

Storage Development
Ron Brown, KMI
Pat De Ville, Enstor
Paul Korman, Van Ness Feldman
Bill McCartney, Vitol S.A., Inc.
Business Development

Steve Harris
VP Business Development
Topics of Discussion

- Committed Projects
  - Kinder Morgan Rockies Express Pipeline
  - Kinder Morgan Louisiana Pipeline
  - NGPL LA Line Expansion
  - NGPL Segment 17 Expansion

- Proposed Projects
  - KM Midcontinent Express Project
  - KM Fayetteville Pipeline Project
  - KM Carthage Project

- Ethanol Projects

- Supply Additions
  - 2005 Interconnects
  - 2006 Interconnects
Rockies Express Pipeline
Project Staging
Rockies Express Project Overview

- Rockies Express (REX): 1.8 Bcf/d
  - REX Zone 1 (formerly Entrega)
    - 130 miles of 36” pipeline from Meeker, Co to Wamsutter, WY
    - 190 miles of 42” pipeline from Wamsutter to Cheyenne Hub
  - REX Zones 2 and 3
    - 1,350 miles of 42” pipeline from Cheyenne Hub to Clarington, OH
- Overthrust Capacity Lease
  - 625,000 Dth/d of capacity from Opal, WY to Wamsutter
  - Installation of approx. 70 miles of 36” pipeline from Kanda, WY to Wamsutter
REX Shippers
Kinder Morgan Louisiana Pipeline

Proposed KM Louisiana Pipeline
Leased Capacity on NGPL
Proposed Interconnects
Natural Gas Pipeline Company of America
Fish and Wildlife Service
National Park Service
Kinder Morgan Louisiana Pipeline

- Capital Cost - $490 MM
- Receipt Point: Cheniere Sabine Pass LNG Terminal
- Delivery Point: Various inter/intra-state pipelines and ending in Evangeline Parish, LA.
- Capacity
  - Rayne Lateral (Leg 1)
    - 137 miles 42”
    - 2,130,000 Dth/d
  - NGPL Lateral (Leg 2)
    - 1 mile 36”
    - 1,597,500 Dth/d
    - Includes 200,000 Dth/d of lease capacity on NGPL to Johnson’s Bayou Southwest Loop area
  - Tie-in Facilities between Rayne and NGPL Laterals, 1,065,000 Dth/d
## Kinder Morgan Louisiana Pipeline

### Procedural Timeline

<table>
<thead>
<tr>
<th>Date</th>
<th>Event</th>
</tr>
</thead>
<tbody>
<tr>
<td>September 2006:</td>
<td>File FERC Application</td>
</tr>
<tr>
<td>June 2007:</td>
<td>Receive FERC Certificate</td>
</tr>
<tr>
<td>July 2008:</td>
<td>Begin Construction</td>
</tr>
<tr>
<td>October 1, 2008:</td>
<td>In-service for NGPL Lateral (Leg 2)</td>
</tr>
<tr>
<td>April 1, 2009:</td>
<td>In-service for Rayne Lateral (Leg 1 - available for service as early as September 2008)</td>
</tr>
</tbody>
</table>
NGPL Louisiana Line Expansion

- Install Piping for Bi-directional Compression
- Replace HP
- Upgrade & add HP
- Add 3.14 mile Loop
- Upgrade & add HP

NGPL Louisiana Line Expansion

Heinrich
NGPL
Louisiana Line Expansion

- Capacity is 200,000 Dth/d and is fully subscribed
- Contract path was sourced from the north end of the Gulf Coast Line
- Binding Open Season was for 3 weeks ending May 2, 2006
- Estimated In-service is January 1, 2008
- Capital Cost estimate is $68.7 MM
NGPL
Segment 17 Expansion Project

Capital Cost: $15.5 MM
Capacity: 140 MMcf/d (fully subscribed)
HP: 9,500 (new Sta. 803)
Term of Contracts: 10 years
In-Service: November 2006
KM Midcontinent Express Pipeline

Proposed Mid-continent Express Pipeline
- Proposed MCEX Receipt
- Proposed MCEX Delivery
- NGPL
- NGPL Storage
- NGPL Compressor Station
- Barnett Shale
- Hub
KM Midcontinent Express
Project Specifics

- Capacity: 1.1 Bcf/d
- Route: Sherman (Barnett Shale) to Bennington area through Perryville to CGT
- 343 Miles
  - 39 miles of 36” pipe
  - 304 miles of 42” pipe
- Contract Term: 10 years
- In-service Date: March-August 2009
- 3 Receipt Points
- 9 Delivery Points
KM Midcontinent Express Pipeline Project Timeline

October 2-27, 2006: Conduct Open Season for capacity
February 2007: NEPA Pre-Filing Application
September 2007: File FERC Application
July 2008: Receive FERC Certificate
August 2008: Begin Construction
January 2009: In-service 802 to NGPL Atlanta
March-August 2009: In-service for remaining capacity
KM Fayetteville Pipeline

Proposed Fayetteville Pipeline
- Proposed Interconnect
- NGPL
- NGPL Compressor Station
- Fayetteville Shale Area

Opt 1: Basin to NGPL
Opt 2: Basin to Texas Gas
Opt 3: Basin to Columbia Gulf

Proposed Interconnect:
- NGPL Compressor Station
- Fayetteville Shale Area

Map showing locations such as Little Rock, Van Buren, White, and others.

Key Points:
- Opt 1: Basin to NGPL
- Opt 2: Basin to Texas Gas
- Opt 3: Basin to Columbia Gulf

Map highlights different areas and cities connected by pipelines.
KM Fayetteville Pipeline

- Three construction options
  - 65 miles of 24” or 30”
  - 147 Miles of 24” or 30”
  - 212 miles of 24” or 30”
- Capacity of 500 MMcf/d to 900 MMcf/d
- Anticipated In Service of 1/1/09
• Two capacity options
  - 200 MMcf/d or 300 MMcf/d
• 13 Miles of 20” Pipe
• 3,500 HP to 6,000 HP of Compression
• Proposed Contract Term of 5 Years
With the passage of the Energy Policy Act of 2005 and enactment of the nationwide Renewable Fuels Standard (RFS), USA production of ethanol is mandated to meet 7,500 million gallons per year by 2012.

**USA Production (MGPY):**
- Total US Current Capacity at 101 ethanol bio-refineries: 4,829.9
- Total US Under Construction (42)/Expansions (7): 2,880.5
- Total USA Capacity: 7,710.4

Source: www.ethanolrfa.org
Ethanol Plants

Ethanol Plant Locations (Existing & Proposed)
Capacity (MMGY)
- 0.4 - 12.0
- 12.1 - 36.0
- 36.1 - 85.0
- 85.1 - 274.0
# Ethanol Plants

## Potential NGPL & Trailblazer Ethanol Plants

<table>
<thead>
<tr>
<th>Location</th>
<th>Pipeline</th>
<th>Million Gls.</th>
<th>Per Year</th>
<th>MDth/d</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 Adams, NE</td>
<td>Trailblazer</td>
<td>100</td>
<td>10.0</td>
<td></td>
</tr>
<tr>
<td>2 Annawan, IL</td>
<td>NGPL</td>
<td>50</td>
<td>5.0</td>
<td></td>
</tr>
<tr>
<td>3 Carleton, NE</td>
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NGPL
2005 Interconnects

### Executed Agreements

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<th>Capacity MMcf/d</th>
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# NGPL

## 2006 Interconnects

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**Total** 1, 760
Attendees

Alliant Energy
  Jeff Hicken

Ameren
  James Massmann

Ameren AEGC
  Bradley Kloeppel
  Kathy Reeves

Anadarko
  Tracie Steele

Aquila Networks
  Dave Francis

BP Canada Energy Marketing Corp.
  Tracy Schwartzkopf
  Bill Griffith

BP Energy Company
  Reyna Cabrera

Cargill
  Matt Millard

CenterPoint Energy Gas Services
  John Hoehn

CenterPoint Energy Minnesota Gas
  Anne Wilson

Chevron Natural Gas
  Tiffany Smith

Cincinnati Gas and Electric
  Uma Nanjundan

Conoco Phillips
  Bob Culler

Constellation Energy Commodities Group
  Darren Espey
  Andrew Swinick

Coral Energy Resources
  Nick Sherell

Dominion Retail, Inc.
  Peggy Ghannam

Eagle Energy Partners
  Tom Wolf

Enstor
  Patrick De Ville

Grain Processing Corp.
  Leona Fortenbacher

Kansas Energy Partners
  Mark Gurley
  Derek McKenzie

Kinder Morgan
  Annette Anderson
  Carol Bae
  Dee Bennett
  Ron Brown
  Dwayne Burton
  Andy Edling
  David Devine
  David Anderson
  Donette Bisett
  Dayna Burnett
  Steve Harris

Kinder Morgan (cont'd)
  Sam Hosper
  Danny Ivy
  Steve Kean
  Mark Kissel
  Jim McElligott
  Joe McLaughlin
  Menis Mark
  Ray Miller
  Tom Mikucki
  Bruce Newsome
  Paul Robey
  Frank Strong
  David Weeks
  Lonnie West

Louis Dreyfus
  Paul Garner

Masefield America
  Kevin Coyle

MidAmerican Energy
  Tom Gesell

National Fuel Marketing
  Courtney Mathews
  George Roesch

Nexen Marketing USA
  Tanya Kingwell

Necor Enerchange
  Steve Cittadine
  John Nowak
  Mark Rueff
Attendees

Nicor Gas
Clint Whybark
Len Gilmore
Gary Bartlett
Maureen Williams
Michelle Carbone
Joe Deters
Shirley Holmes
Kathy Hopkins
David Hughes

NIPSCO
Steve Auld
Cecelia Largura

Niska Gas Storage LLC
Karen Politsky
Sheri Horniachek

Occidental Energy Marketing, Inc.
Jason Novosad
Gene Krupinski

OGE Resources
Tracy Holmes

Oneok Energy Services Co. L.P.
John Minger
Jill Roberson
Chuck Kelley

Peoples Energy Wholesale Marketing
Todd Duffield
Steve Richman

Peoples Gas Light & Coke
Rich Dobson
Bill Quigley
Tom Smith
Tom Zack

PPM Energy
Zarin Imam

Reliant Energy
Yvy Hales

Sempra Energy Trading Corp.
Scott Walton

Sequent Energy Mgmt.
Chris Holeman

Shell Trading
Kurt McKnight

Suez Energy Marketing
Jason Evans

Tenaska Marketing Ventures
Troy Davis
Lori Bruck
Scott Hibbard

University of Illinois
Lyle Wachtel

Van Ness Feldman
Paul Korman

Virginia Power Energy Marketing
Tom Dickey
Mark Moyer

Vitol S.A., Inc.
Bill McCartney

We Energies
Tim McCollow
Peter Newman
Richard Quick
Jim Voss
Bob Whitefoot

Williams Energy
Gary Booker

WPS Energy Services
Mike Bottger
Steve Vesely