



## First Union Equity Conference

June 2001

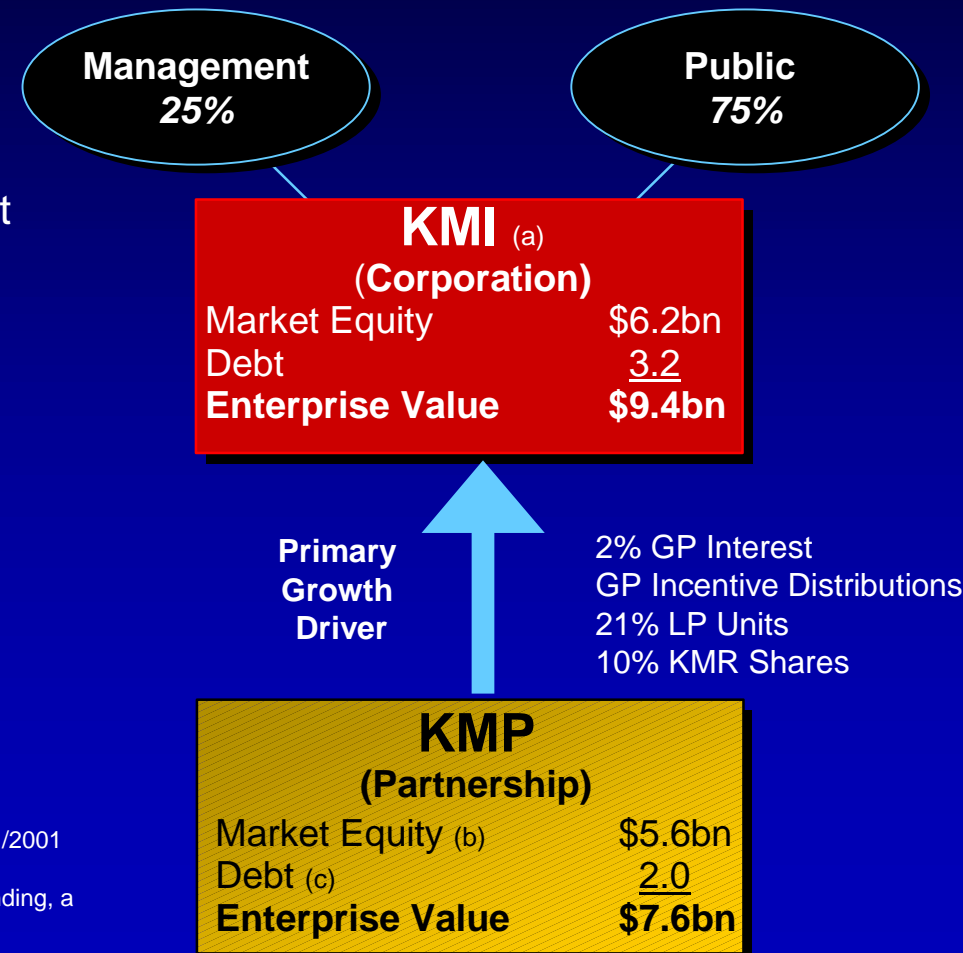
# Unique Financial Structure

## ■ KMP drives growth at KMI

- At current rates, will pay over \$250 million of distributions to KMI for 2001
- Represents approximately 34% of KMI's segment income in 2001
- Fastest growing business segment of KMI

## ■ Senior Management

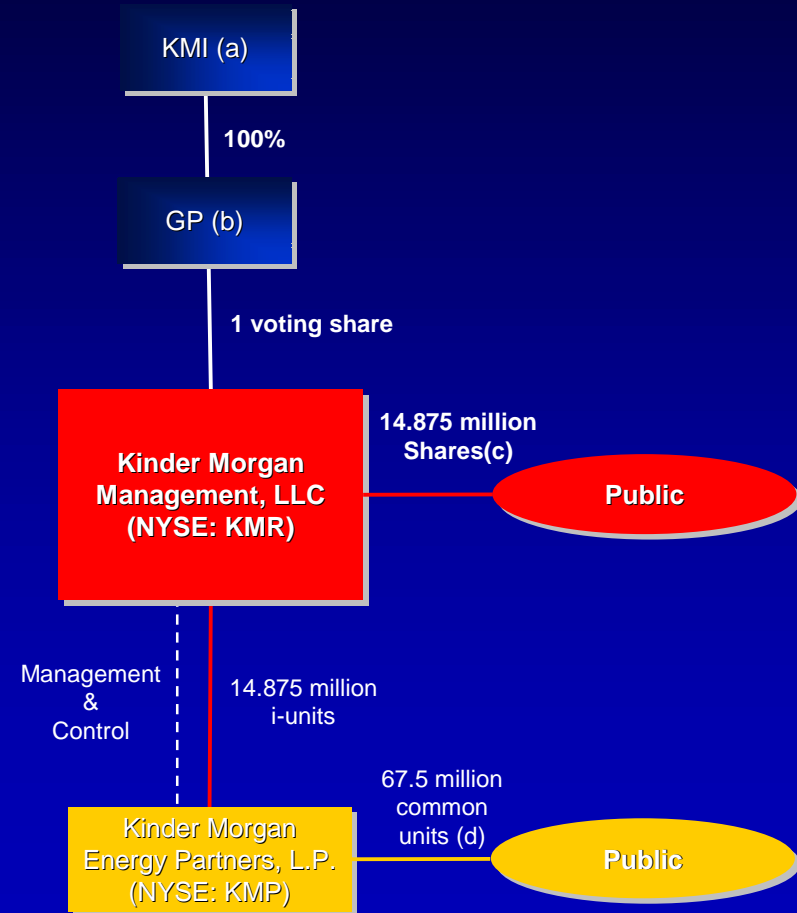
- Owns 25% of KMI
- KMI owns \$1 billion of KMP units
- Rich Kinder and Bill Morgan have \$1/year salaries, no bonus, no options



(a) Market cap. and enterprise values based on 114.5mm shares o/s and a price of \$54 as of 6/21/2001 and debt balance as of 3/31/2001  
 (b) Market cap based on 67.5mm common units outstanding, approximately 15mm I-Units outstanding, a common unit price of \$68.26, and a KMR price of \$67.95 as of 6/21/01.  
 (c) Reduced net balance of \$3bn as of 3/31/01 by \$1bn of KMR proceeds

# Kinder Morgan Management, LLC

- Provides KMP access to the institutional market, allowing KMP to accelerate its growth strategy
- Manages and controls the operations of KMP
- Owns a new class of KMP limited partnership interests (“i-units”)
- Has equivalent economics to and same voting rights as KMP common units
- KMI bought 10% of the offering



- (a) Owns 11.3 million common units, 2.7 million class B units, and 1.49 million KMR shares including those held by subsidiaries, including Kinder Morgan, G.P., Inc
- (b) Owns 2% general partner interest in KMP, including operating partnership interests and incentive distribution rights
- (c) Includes 1.4875 million shares (10%) owned by KMI
- (d) Includes common and class B units owned by affiliates of KMI

# KMR is KMP

	KMR	KMP
Distributions	Shares	Cash
Yield	6.0%	6.0%
Exchangeability	KMP Common Units	None
Voting Rights	In Parity with KMP	Limited
Optional Purchase	Yes	Yes
Mandatory Purchase	Yes	No
<u>Tax Considerations</u>		
Allocated Taxable Income	No	Yes
Non-Qualifying Income	No	Yes
UBTI	No	Yes
K-1s	No	Yes
State Filing Obligations	No	Yes

# Business Strategy

Since the formation of Kinder Morgan, management has:

- **Focused on stable, fee-based assets which are core to the energy infrastructure of growing markets**
- **Increased utilization of assets while controlling costs**
  - Classic fixed cost businesses with little variable costs
  - Improve productivity to drop most of top-line growth to bottom line
- **Leveraged economies of scale from incremental acquisitions**
  - Reduce needless overhead
  - Apply best practices to core operations
- **Maximized benefit of a unique financial structure which fits with strategy**
  - MLP avoids double taxation on distributions from high cash flow businesses
  - Strong balance sheet allows flexibility when raising capital for acquisitions / expansions

# Kinder Morgan Energy Partners

## Premier Pipeline MLP

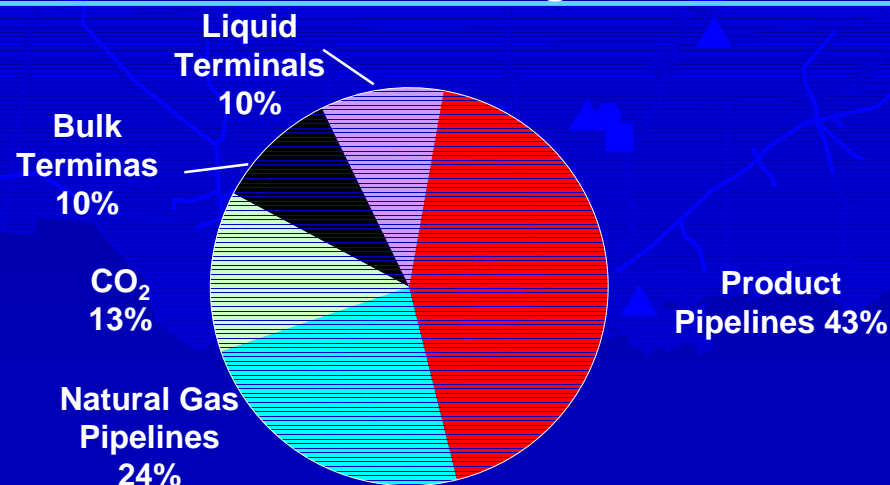
### Market Position

- Largest pipeline MLP
- Largest independent refined products pipeline system
- Largest CO<sub>2</sub> transporter
- Largest independent bulk terminal operator
- Second largest independent liquids terminal operator

### Financial Profile (a)

■ Cash Distribution:	\$ 4.20
■ Distribution Yield:	6.2%
■ 4 Year Distribution CAGR (b)	33%
■ 4 Year Total Return (6/01/2001)	590%
■ Price / Distribution	16.3x

### 2001 Estimated Earnings Contribution



(a) Based on a \$68.26 unit price as of 6/20/2001

(b) Through Q1 2001

# Product Pipelines

■ **Accounts for 43% of KMP's 2001 expected earnings**

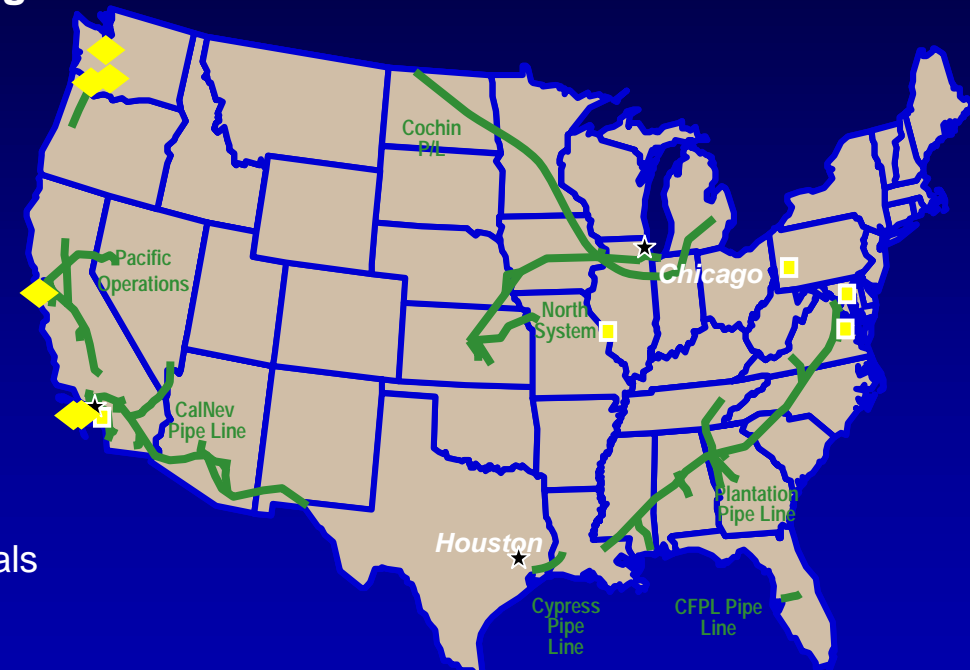
- Classic fixed cost businesses with fee-based revenues and little variable costs
- Benign regulatory environment
- Excess capacity plus favorable demographics in SW and SE drive growth

■ **Pipeline Assets**

- Over 10,000 mile pipeline system
- Refined products: gasoline, diesel, jet fuel
- NGLs for refinery and petrochemical feedstocks
- Transports over 2MM barrels of products a day
- Associated terminals including west coast GATX terminals
- Serves the highest growth markets in the U.S.

■ **Transmix Processing**

- 5 facilities
- Fee-based



# Natural Gas Pipelines

- **Accounts for 24% of 2001 expected earnings**
  - Serves various producing regions with long-term contracts
  - Excess capacity positioned to profit from growth in gas demand
  - Regulated asset base with long-term rate moratorium
- **Pipeline Assets**
  - Approximately 10,000 miles of pipeline plus gathering and storage facilities
  - Approximately 1.05 Tcf of natural gas throughput per year
  - Moves Rockies and Mid-Continent gas to end users
  - Provides approximately 35% of all deliveries into Houston and southeast Texas area
  - Recently announced Sonoran pipeline with Calpine to deliver gas to California by 2003



Shading denotes significant supply basin



# CO<sub>2</sub> Pipelines

- **Accounts for 13% of 2001 expected earnings**
  - Major player in attractive niche business
  - Extremely low variable cost produces consistent results in a variety of commodity price environments
  - New contracts with Oxy and Marathon
- **Delivers CO<sub>2</sub> for use in enhanced oil recovery projects**
- **Transports CO<sub>2</sub> via four pipelines with 2.2 Bcf/d capacity**
- **Long-term deliverability of CO<sub>2</sub> reserves**



# Bulk Terminals

- **Accounts for 10% of 2001 expected earnings**
  - Geographic and product diversity with long-term contracts
  - Like pipelines, a fee-based, fixed cost business
  - Growth in low-sulfur coal, petroleum coke and cement
  
- **29 owned or operated bulk terminals**
  - Handle over 40 million tons annually:
    - Coal
    - Petroleum Coke
    - Cement and other bulk products



# Liquids Terminals

## ■ Accounts for 10% of 2001 expected

- KMP is second largest independent in the U.S. in
  - Petroleum storage
  - Chemical storage
- Focus on fee-based opportunities not subject to commodity futures markets

## ■ 5 Liquids Terminals

- Storage capacity of 26.6 mmbbls
- Primary locations in Houston, New York Harbor, and Chicago
- 66% of revenues from long-term contracts with 20% over 5 years



# Kinder Morgan Inc.

## Segment Overview

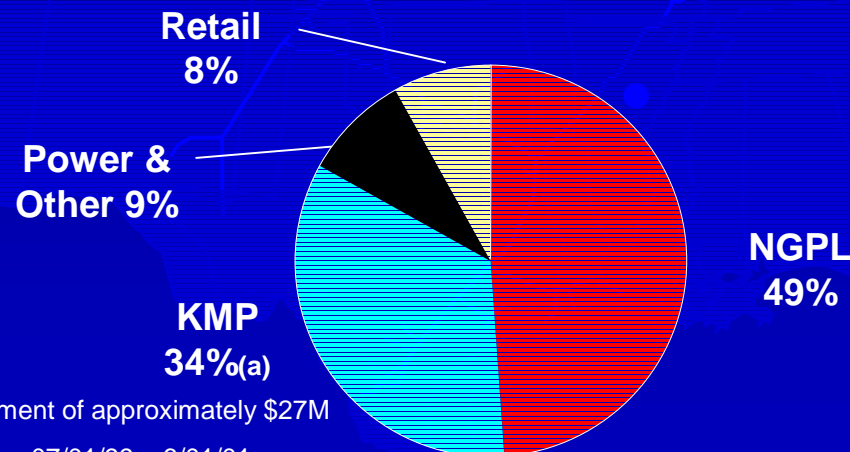
### Market Position

- One of the largest midstream energy companies in U.S.
- 30,000 miles of natural gas and products pipelines

### Market Performance

- 325% Total Return under current management <sup>(b)</sup>

### 2001 Estimated Earnings Contribution

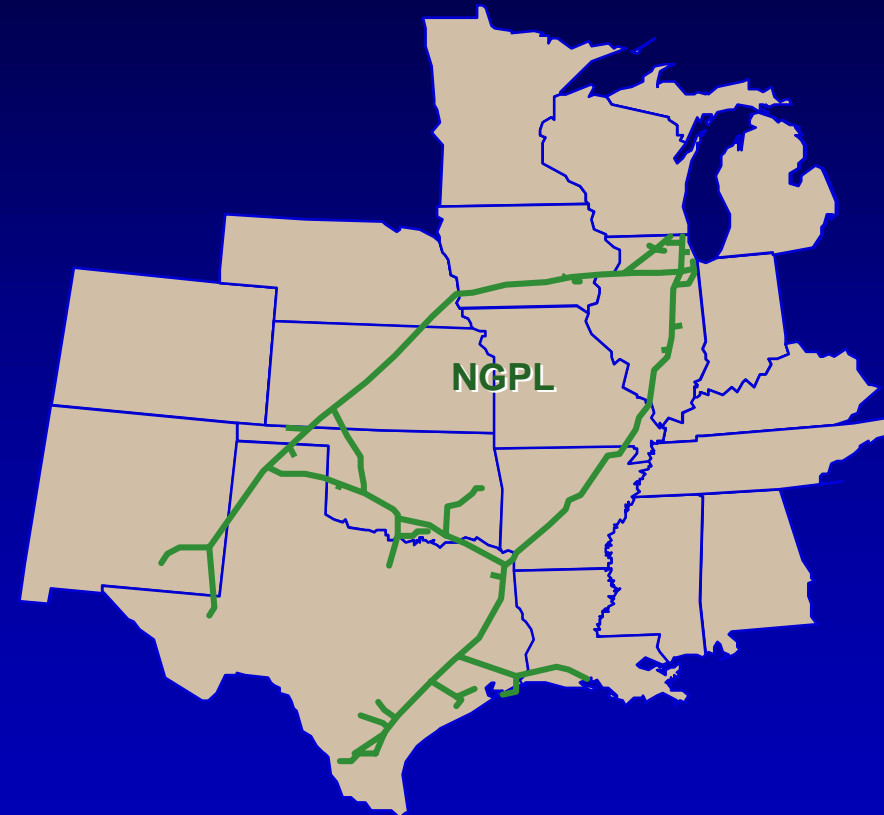


(a) Does not include amortization of excess investment of approximately \$27M

(b) Total return including dividend reinvestment from 07/01/99 – 6/01/01

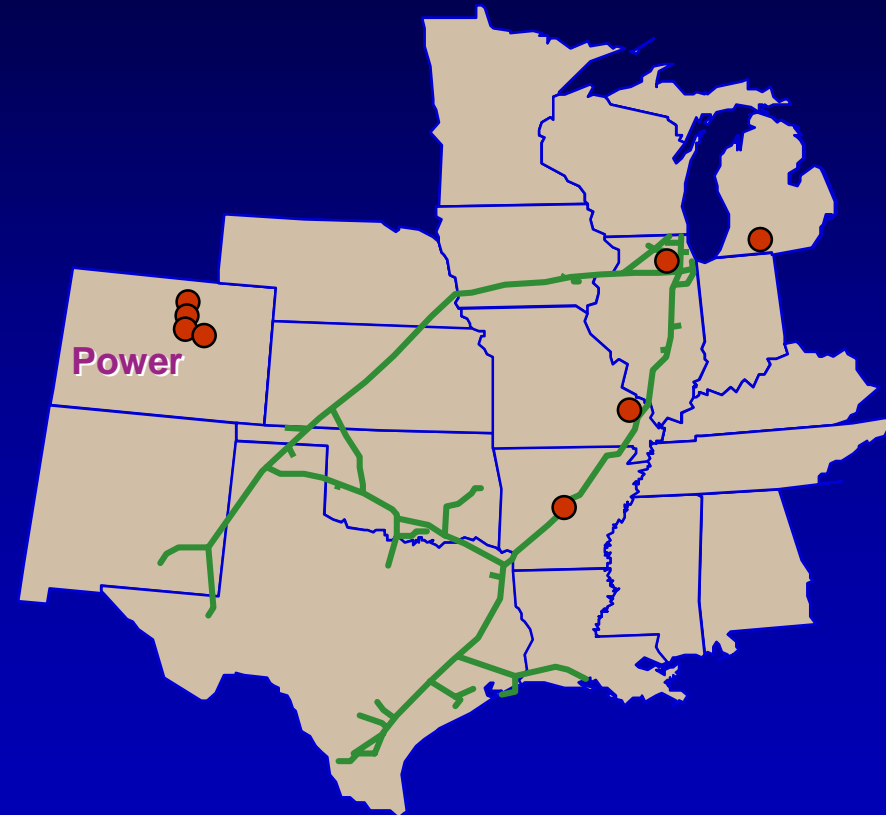
# Natural Gas Pipeline of America (NGPL)

- 49% of 2001 expected earnings
- Transport natural gas to Chicago and other Midwest markets
- Over 10,000 miles of pipe and 200 bcf of storage with peak deliverability of 5.7 bcf/day
- Recent 3-5 year contract extensions with largest LDC customers
- 3rd party construction of gas-fired power plants is expected to drive long-term growth
  - Over 3,000 MW attached in 2000
  - Expect 3,000-4,000 MW annually for '01-'03
- Hub America
- Horizon Pipeline
- St Louis Pipeline
- Additional Market Area Extensions Expected



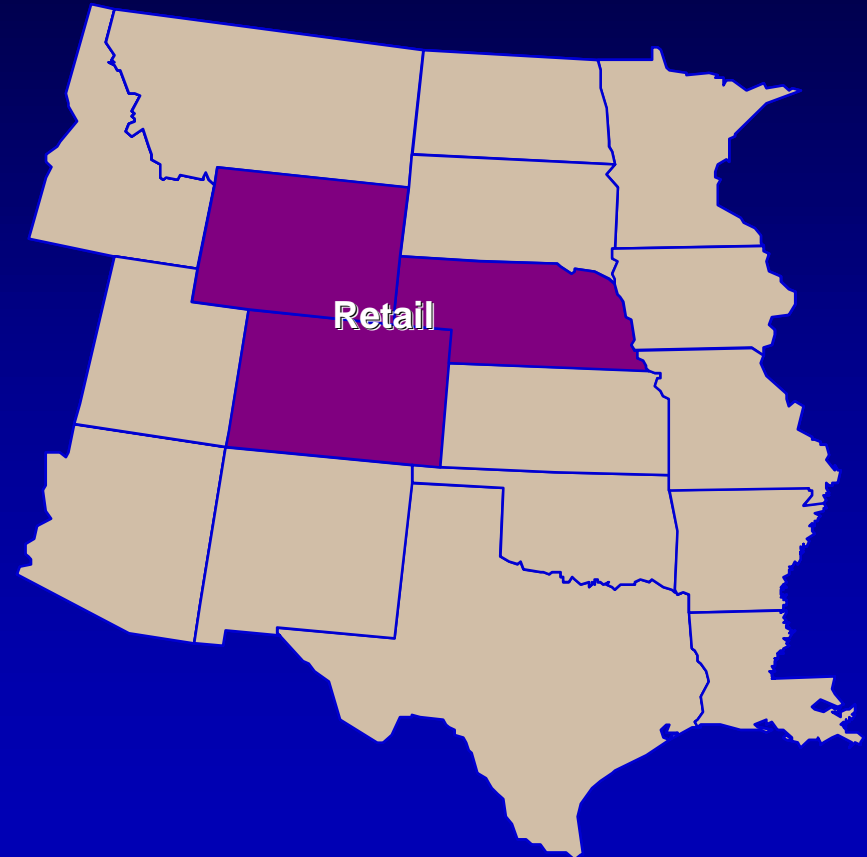
# Power

- 9% of 2001 expected earnings
- Plan to develop power generating plants along gas pipelines
- Orion configuration - Innovative plant design that can be ramped up or down quickly
  - Little Rock, AK project with Southern Company (under construction)
  - Six additional sites to be developed with Williams Co. including Jackson, MI (to serve Detroit), Cape Girardeau, MO, and Waukegan, IL
- Beneficial GE contract and impact of development fees
- Interests in four existing plants in Colorado



# Retail

- 8% of 2001 expected earnings
- Provides natural gas to approximately 225,000 residential, commercial, industrial and agricultural customers in Nebraska, Colorado and Wyoming
- Promote choice gas, which un-bundles supplier of gas from transporter
- 6-8% load growth on western slope of Colorado mitigated by slower growth in WY and NE



# Acquisition Track Record

Acquisitions	Approximate Value (\$mm)
6 Deals in 1997-1998	\$ 1,720
4 Deals in 1999	950
Milwaukee / Dakota	25
80% Shell CO <sub>2</sub>	212
CRC CO <sub>2</sub> Pipeline / SACROC	53
Buckeye Transmix	38
Cochin Pipeline (32.5%)	118
Delta Terminals	114
Duke Transmix	11
Marathon JV	40
Phase II Dropdown (KMTP)	300
GATX	<u>1,170</u>
10 Deals in 2000	2,081
Pinney Dock in 2001	42
<b>Total</b>	<b>\$4,793</b>



# Substantial Acquisition Potential in Current Environment

## ■ Petroleum pipelines represent a large opportunity

- Rationalization by Major Oil Companies
  - Pipelines perceived to be a capital intensive, regulated business with modest growth
  - Internal restructuring to reallocate midstream capital into core businesses
- Elimination of inefficient joint-venture structures (e.g. Plantation)
- FTC mandated divestitures from mergers
- KMP currently accounts for only 7% of the domestic market <sup>(a)</sup>

## ■ Significant bulk terminals opportunities

- Average cash flow multiples lower than pipelines
- Coal represents largest opportunity
- Utilities (81% of market) and IPP's (14% of market) are likely sellers of coal assets

(a) Source: Association of Oil Pipelines and FERC data compiled by Oil & Gas Journal

- Approximately 7% of total miles of domestic pipelines

- Approximately 6% of total barrels delivered annually

- Approximately 8% of total annual transport revenue

# Substantial Acquisition Potential in Current Environment (continued)

- **Liquids Terminals from Majors and Independents**
  - Disaggregated industry
  - Focused on physical logistics rather than marketing-dependent facilities
- **Continued Restructuring in Natural Gas Industry**
  - Industry has seen more consolidation than product pipelines
  - Significant opportunity to expand our ownership as gas market grows to 30Tcf
  - Sources of future opportunities:
    - FTC orders (e.g. El Paso / Coastal)
    - Restructuring by peers away from asset-based businesses
    - New build projects to meet growing U.S. demand
    - Tuck-in acquisition opportunities
- **Will explore additional opportunities for CO<sub>2</sub> around U.S.**
  - Acquire and convert to CO<sub>2</sub> use
  - Partnering with major customers to develop new basins

# KMP Acquisition Matrix

## Accretion per LP Unit (\$) <sup>(a)</sup>

**Hypothetical Value of Acquisitions**

**Multiple of Distributable Cash Flow**

**\$1,250M**

**\$ 0.76**

**\$ 0.45**

**\$ 0.26**

**1,000M**

**0.62**

**0.37**

**0.21**

**750M**

**0.48**

**0.28**

**0.16**

**500M**

**0.33**

**0.19**

**0.11**

**Target \$0.20 - 0.30**

(a) Assumes acquisition financed 60% equity / 40% debt, pre-tax debt cost of 7.0%, a \$4.20 annual distribution, a unit/KMR share price of \$69.00, and outstanding units of 82.4 million.

The above figures regarding acquisition accretion potential are based on various forward-looking assumptions made by the management of Kinder Morgan. While Kinder Morgan believes that these assumptions are reasonable, it can give no assurance that such results will materialize

# KMI Acquisition Matrix

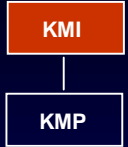
## Accretion per Common Share (\$) <sup>(a)</sup>

Hypothetical Value of Acquisitions	Multiple of Distributable Cash Flow		
	5.0 X	6.5 X	8.0 X
\$1,250M	\$ 0.57	\$ 0.40	\$ 0.29
1,000M	0.46	0.32	0.23
750M	0.35	0.24	0.17
500M	0.23	0.16	0.12

**Target \$0.20 - 0.30**

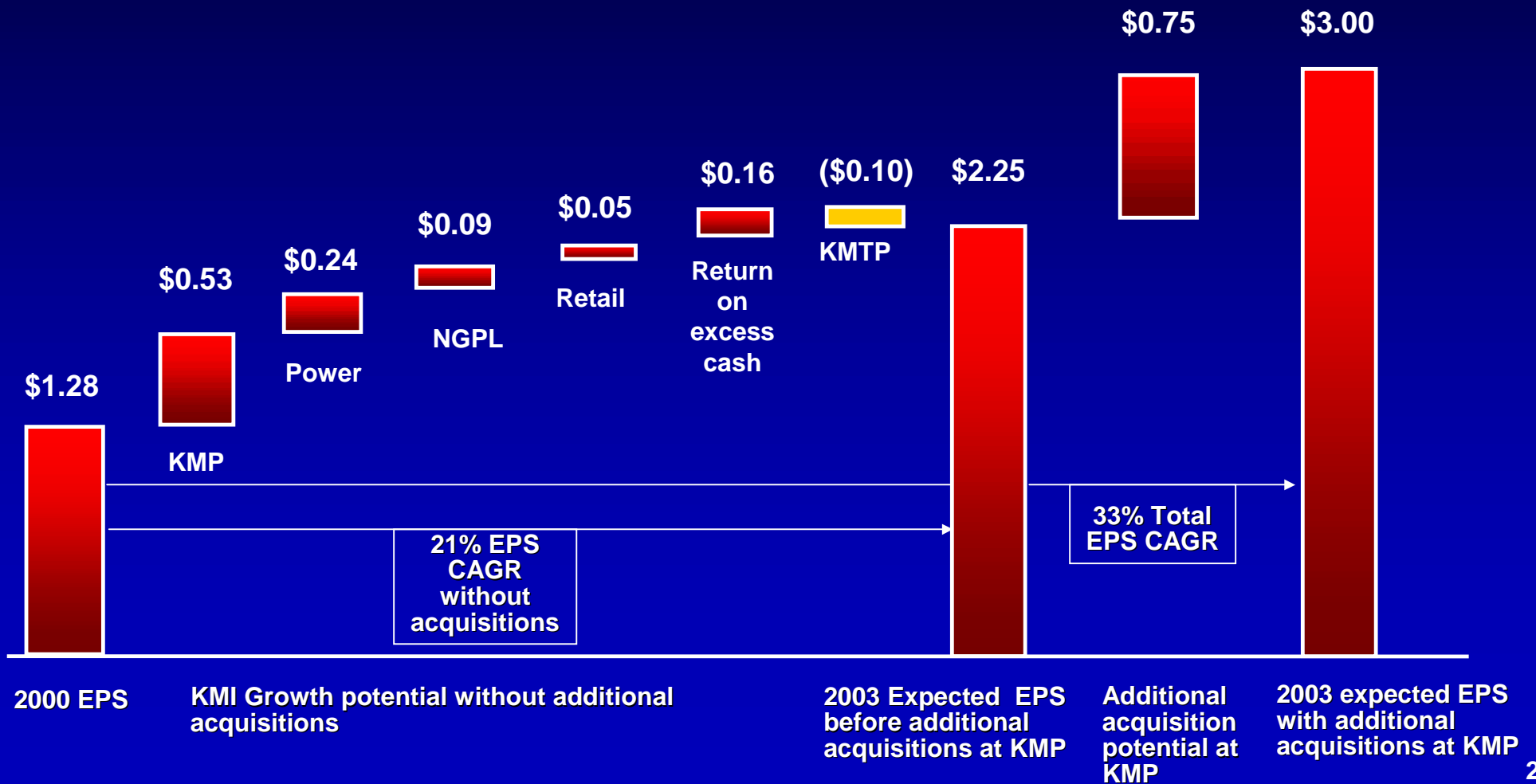
(a) Assumes acquisition financed 60% equity / 40% debt, pre-tax debt cost of 7.0%, a \$4.20 annual distribution, a unit/KMR share price of \$69.00, outstanding units of 82.4 million and 114.5 million KMI shares outstanding

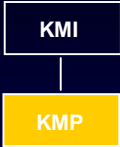
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# KMI 3 Year Growth Targets

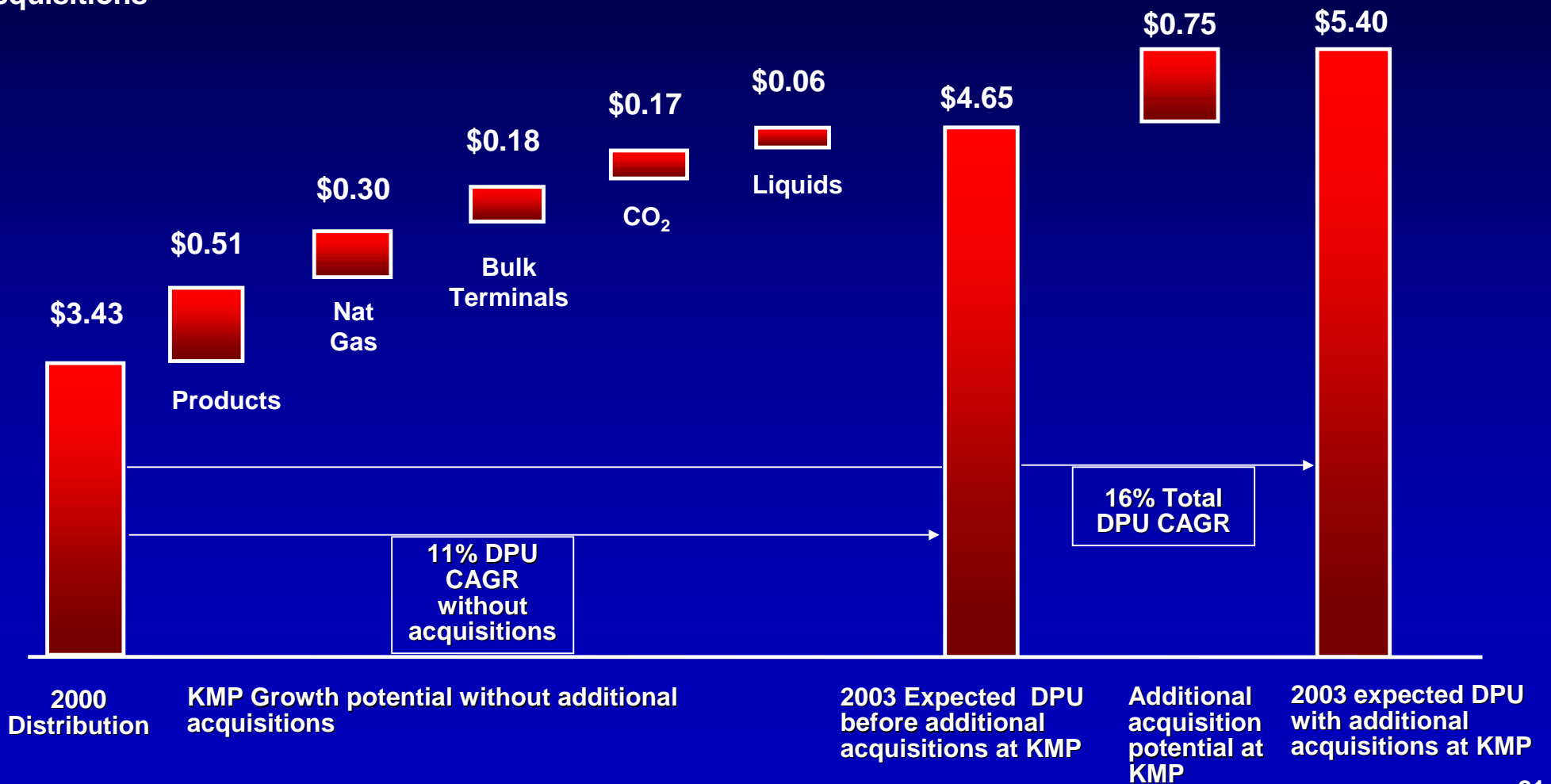
KMI EPS is expected to grow at a 21% CAGR over the next 3 years without additional acquisitions





# KMP 3 Year Growth Targets

KMP distribution per unit is expected to grow at an 11% CAGR over the next 3 years without additional acquisitions



# A Unique Investment Opportunity

- Unique combination of growth and yield
- Premier assets with stable, fee-based cash flows
- Committed to growing distributions driven by organic growth and acquisitions
- Strong management team aligned with unitholders
- KMR eliminates difficulties with holding partnership equity

**KINDER  MORGAN**

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June 2001